



Energy Storage System Safety:

Plan Review and Inspection Checklist

PC Cole DR Conover

Prepared by

Pacific Northwest National Laboratory

Richland, Washington

and

Sandia National Laboratories

Albuquerque, New Mexico

for the Office of Electricity Delivery and Energy Reliability (OE1)

Funded by the Energy Storage Systems Program of the U.S. Department of Energy Dr. Imre Gyuk, Program Manager

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April 2017

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Pacific Northwest National Laboratory Richland, Washington 99352

Sandia National Laboratories Albuquerque, New Mexico 87185

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This document would not have been possible without valuable contributions from a number of individuals. Under the Energy Storage Safety Strategic Plan, developed with the support of the U.S. Department of Energy (DOE) Office of Electricity Delivery and Energy Reliability Energy Storage Program by Pacific Northwest Laboratory and Sandia National Laboratories, an Energy Storage Safety initiative has been underway since July 2015. One of three key components of that initiative involves codes, standards, and regulations impacting the timely deployment of safe energy storage systems (ESS). The timely deployment of safe ESS is affected by the ability of relevant parties to document and validate that a proposed ESS installation will comply with safety criteria as represented by codes, standards, and regulations (CSR). A Plan Review/Inspection Checklist Task Force composed of all stakeholders that are involved with the ESS safety initiative as described above was formed to foster the deployment of safe ESS, and through their efforts, this document was developed.

The task force participants are listed below. In addition, Dr. Imre Gyuk, Program Manager for the DOE Energy Storage Program, should be recognized for his support of this effort.

ESS Checklist Task Force Participants:

- 1. Rich Bielen, National Fire Protection Association
- 2. Philip Cameron, TN Department of Commerce & Insurance
- 3. Tom Delucia, NEC Energy Solutions Inc.
- 4. Jason Doling, New York State Energy Research and Development Authority
- 5. Keith Enstrom, International Code Council
- 6. Randy Fish, Strategen Consulting
- 7. Laurie Florence, Underwriters Laboratories
- 8. Ryan Franks, CSA Group
- 9. Clinton Marshall, FM Global
- 10. Tron Melzl, ABB Inc.
- 11. Robert Neale, International Code Council
- 12. Matt Paiss, San Jose, CA FD
- 13. Mike Pfeiffer, International Code Council
- 14. Timothy Riley, PyroPhobic Lithium Prevent Systems Ltd.
- 15. Paul Rogers, FD NY
- 16. Chuck Strickland, University of California, San Diego
- 17. Beth Tubbs, International Code Council
- 18. Phil Undercuffler, OutBack Power Technologies
- 19. Chip Voehl, Verison
- 20. Bekele Zekarias, CSA Group

Executive Summary

Codes, standards, and regulations (CSR) governing the design, construction, installation, commissioning, and operation of the built environment are intended to protect the public health, safety, and welfare. While these documents change over time to address new technology and new safety challenges, there is generally some lag time between the introduction of a technology into the market and the time it is specifically covered in model codes and standards developed in the voluntary sector. After their development, there is also a timeframe of at least a year or two until the codes and standards are adopted. Until existing model codes and standards are updated or new ones are developed and then adopted, one seeking to deploy energy storage technologies or needing to verify the safety of an installation may be challenged in trying to apply currently implemented CSRs to an energy storage system (ESS).

The Energy Storage System Guide for Compliance with Safety Codes and Standards¹ (CG), developed in June 2016, is intended to help address the acceptability of the design and construction of stationary ESSs, their component parts, and the siting, installation, commissioning, operations, maintenance, and repair/renovation of ESS within the built environment. The bases for addressing acceptability are CSRs that have been adopted as of the publication date of this CG. Until those CSRs are updated, specific criteria for some ESS may not be provided in the CSR, and as a result, the acceptability of the ESS may be more challenging in terms of documenting and verifying it for safety.

The CG is anticipated to facilitate the timely deployment of stationary ESSs within an infrastructure of safety-related regulations, specifications, and other governing (adopted) criteria based on voluntary sector standards and model codes developed in the United States that may not have been updated to specifically cover all ESS technologies or their intended application. The availability of this CG hopefully will assist those that need to document compliance with current safety-related codes and standards and guidance that what is proposed is safe. The CG is also intended to assist those responsible for verifying compliance with those same codes and standards.

The CG first covers frequently asked questions in order of how they are likely to occur along the timeline associated with development and deployment of an ESS. It then addresses the ESS as a product or combination of components followed by the installation of the ESS in the built environment. Guidance for documenting or verifying compliance with current CSRs is also provided to facilitate the review and approval of ESS installations. Those seeking approval for an ESS should consider completion of this or a similar document in conjunction with any plans and specifications submitted for consideration by an AHJ.

Because of the current evolution in ESS technology development and deployment, anticipated use of the CG and future availability of details associated with particular ESS technology installations, it is recognized this document can be further enhanced. The CG will be updated to include the following Plan Review/Inspection Checklist. The authors welcome suggestions for future enhancements of this document.

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¹ Energy Storage System Guide for Compliance with Safety Codes and Standards, June 2016, http://www.sandia.gov/ess/publication/pacific-northwest-national-laboratory-pnnl-publications-2/

Acronyms and Abbreviations

A ampere

AC alternating current

AHJ authority having jurisdiction

ANSI American National Standards Institute

ASTM American Society for Testing and Materials

CG Compliance Guide

CSR codes, standards, and regulations

ESS energy storage system

FMEA failure modes and effects analysis

Hz hertz

HVAC heating, ventilation, and air conditioning

ICC International Code Council ICE In Case of Emergency

IEEE Institute of Electrical and Electronics Engineers

IFC International Fire Code

kW kilowatt

kWh kilowatt hour

NFPA National Fire Protection Association

NRTL Nationally Recognized Testing Laboratories

UL Underwriters Laboratory

V voltage/volt VA volt ampere

VAC volts of alternating current

WG Working Group

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Energy Storage System (ESS) Plan Review/Inspection Checklist

Date://						
Project Name						
Address						
State: County:	Jurisdiction:					
Facility Owner (owner of facility where ESS is installed):	I.C.E. #					
ESS Owner (owner of ESS if different than facility owner)):I.C.E. #					
■ New System ■ Addition ■ Renewal of	or Renovation					
System Manufacturer(s):						
System Installer:						
System Integrator (if one is involved in the project):						
System Operator:	I.C.E. #					
System Name:						
System Address:						
System Location (in relation to the primary electrical meter	r):					
Services Provided:						

ESS Technolog	y Information			
Type of ESS				
ESS chemistry (if electrochemical)				
Enclosure Type				
Footprint Area (ft. ²)				
Weight (lbs.)				
Overall Dimensions L x W x H (ft.)	Length	Width		Height
Rated Continuous Discharge Power (kW)		•		
Input Voltage into the ESS (VAC)				
Output Voltage (nominal)(VAC)				
Frequency (Hz)				
Number of phases (input and output)	Input		Output	
Duty cycle (if applicable)				
Maximum short circuit current (A)				
Auxiliary (if applicable)	Input voltage (V)		Output	voltage (V)
Auxiliary (if applicable)	Current (A)		Frequen	cy (Hz)
Rated Discharge Energy (kWh)				
Minimum Discharge Time (min.)				
Maximum Discharge Time (min.)				
Operating Temperature Range (°F)				
Stored Energy Capacity (kWh)				
Self-discharge Rate (% energy loss/day)				
Liquid Capacity (Gal.) needed for secondary containment of flow batteries				
Special environmental ratings and limitations as applicable	Seismic	Indoor		Outdoor

						Pre-Inspecti	on/Plan Review	
1.1						d engineer or approved 40, UL 1973, etc.).	d third party indicating that the system and system components meet all	
	Plan	s Verified	Field	Verified	Com	plies	Comments/Assumptions	
		Yes		N/A		Yes		
		No				No		
		N/A				N/A		
1.2 Documentation of Failure Modes of the system and system compon				ffects Analysis (FME	A), Hazard Analysis, or other analysis is provided that supports the safety			
	Plan	s Verified	Field	Verified	Complies		Comments/Assumptions	
		Yes		N/A		Yes		
		No				No		
		N/A				N/A		
			-		Self-	Contained, Prepacka	ged Energy Storage Systems	
2.1	Each self-contained, prepacka (e.g., UL 9540).		repackage	energy	storage system is des	signed, tested, and listed in accordance with applicable safety standards		
	Plans Verified Field		Verified		Complies	Comments/Assumptions		
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
Pre-Engineered Energy Storage Systems								
3.1	1 6				or more factor-matched modular components intended to be assembled in plicable safety standards (e.g., UL 9540).			
	Plan	s Verified	Field Verified			Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
				Eı	nginee	ered and Field-Const	ructed Energy Storage Systems	
4.1	Syst	em is comp	osed o	f componer	nts tha	t have been listed and	evaluated to safety standards that are applicable to each component.	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
4.2						Modes and Effects And its components.	nalysis (FMEA), Hazard Analysis or other approved analysis is provided	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		

Yes	and commissioned) is not modified or documentation is provided by the entity performing the repair(s) (e.g., Failure Modes and Effects Analysis [FMEA] or other approved analysis) that supports the safety of the repair(s) to an existing system and is approved by the authority having jurisdiction.							
No Not Observable N/A N/A Not Applicable Repairs that necessitate any substantial change to the existing energy storage system as originally installed have been assessed in relation to the applicable provisions of the sections below and the system has been recommissioned. Plans Verified Field Verified Complies Comments/Assumptions Yes Yes Does Not Comply No No No Not Observable N/A N/A N/A Not Applicable 5.3 Any repairs to batteries associated with the existing energy storage system have been performed according to the battery manufact instructions. Where an energy storage system battery is replaced, it has been replaced with a battery that has been tested and listed accordance with UL 1973 or otherwise approved by the authority having jurisdiction.								
N/A Not Applicable Repairs that necessitate any substantial change to the existing energy storage system as originally installed have been assessed in relation to the applicable provisions of the sections below and the system has been recommissioned. Plans Verified Field Verified Complies Comments/Assumptions Yes Yes Does Not Comply No Not Observable N/A N/A Not Applicable Any repairs to batteries associated with the existing energy storage system have been performed according to the battery manufact instructions. Where an energy storage system battery is replaced, it has been replaced with a battery that has been tested and listed accordance with UL 1973 or otherwise approved by the authority having jurisdiction.								
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Yes Yes Does Not Comply No No No Not Observable N/A N/A Not Applicable 5.3 Any repairs to batteries associated with the existing energy storage system have been performed according to the battery manufact instructions. Where an energy storage system battery is replaced, it has been replaced with a battery that has been tested and listed accordance with UL 1973 or otherwise approved by the authority having jurisdiction.								
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instructions. Where an energy storage system battery is replaced, it has been replaced with a battery that has been tested and listed accordance with UL 1973 or otherwise approved by the authority having jurisdiction.								
Plans Verified Field Verified Complies Comments/Assumptions								
Yes Yes Does Not Comply								
No No Not Observable								
N/A Not Applicable								
Additions to Existing Energy Storage System								
Additions to existing energy storage system satisfy the provisions applicable to the original system classifications and are made in suc a manner that the existing system, as approved when originally installed and commissioned, is not materially modified or documentati is provided (e.g., Failure Modes and Effects Analysis [FMEA] or other approved analysis) by the entity performing the addition that supports the safety of the addition to an existing system and is approved by the authority having jurisdiction.								
Plans Verified Field Verified Complies Comments/Assumptions								
Yes Yes Does Not Comply								
No No Not Observable								
N/A Not Applicable								
Additions to existing energy storage system which necessitate a change to the manner in which the existing system is installed, me applicable provisions of this document, and the system has been recommissioned in accordance with the commissioning requirement after the addition is completed.								
Plans Verified Field Verified Complies Comments/Assumptons								
Yes Does Not Comply								
No No Not Observable								
N/A Not Applicable								

	Renewal or Renovation of Existing Energy Storage System									
7.1	insta appr	alled and co oved analys	mmiss sis) is j	ioned, is no provided by	the e	erially modified or do	nade in such a manner that the existing system, as approved when originally cumentation (e.g., Failure Modes and Effects Analysis [FMEA] or other enewal or renovation that supports the safety of the renewal or renovation,			
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
7.2						any material change in missioning requirem	meets the applicable provisions of this document and the system is nents.			
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
General Siting of ESS and Associated Equipment, Components, and Controls										
8.1	The system is sited and installed in accordance with the manufacturer's installation instructions or when relevant the system designer or integrator.									
	Plan	Plans Verified Field Verified				Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
N/A N/A						Not Applicable				
8.2	The system is placed on an approved bearing surface capable of supporting the calculated dead and live loads of all system components designed to bear on the foundation.									
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
8.3	Whe	en inside or	on a b	uilding, dea	d and	live loads associated	with the system are considered in the building design.			
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
8.4		system is lo lfire).	ocated	or protected	d when	re it will not be advers	ely impacted by natural hazards (i.e., rain, snow, wind, lightning, and			
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				

8.5	The system is anchored to resist				nticip	ated seismic forces in	accordance with IEEE 693 or locally adopted building codes.	
	Plan	s Verified	Field	l Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
8.6	The	system is lo	ocated	above the b	ase flo	ood elevation or other	wise protected against flooding.	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
8.7	Signage indicating the designated me				l mean	s of access to and egr	ess from the installation is provided.	
	Plans Verified Field Verified		Verified		Complies	Comments/Assumptions		
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
8.8	Signage indicating containment and/or neutralization means provided for incident response mechanisms and any flow battery electrolyte							
	tank	S. s Verified	E: 11	1 37 .00 1		C 1:		
	Plan		Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
0.0	TI	N/A	. 11	N/A		Not Applicable	1.5 11 NEDA 70 IEEE C.2 () 1 11 () 15	
8.9		system is it illation with				ny nazardous atmospi	neres as defined by NFPA 70 or IEEE C-2 or tested and listed for	
	Plan	s Verified	Field	l Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
8.10				-	s locat	ed in a manner to not	adversely affect emergency egress from its location and buildings or	
	facil	ities in whi						
	Plan	s Verified	Field	l Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
8.11					s locat		accessible by emergency responders.	
	Plan	s Verified	Field	l Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		

8.12		the system is designed and located to allow for service and maintenance and provided with artificial lighting on the serviceable areas of exystem.								
	Plans	Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
8.13				at or greate fire hazard o			stance away from stored combustible materials, hazardous chemicals, high-			
	Plans	Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
8.14	The s	system is lo	ocated or protected to prevent physical damage.							
	Plans	Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
8.15	Multiple systems are located or protected such that a fire or failure of one system does not pose an exposure hazard to system.									
	Plans	Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
8.16	Fire p	protection of	of syst	ems and the	surro	ounding area is provide	ed during construction.			
	Plans	Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
8.17	Safet	y signs and	labels	s indicating	hazar	ds associated with the	system are provided.			
	Plans	Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
	_	Outdoo	r Inst	allations of	Ener	gy Storage System a	nd Associated Equipment, Components and Controls			
9.1					ed for	outdoor installation.				
	Plans	Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				

9.2	Any	air intakes	and ex	hausts are	usts are designed and located so they are not adversely affected by other exhausts, gases or contaminants.			
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
9.3							esigned and located the required distance from heating, ventilating, and air ocks; and other openings into buildings and facilities.	
	Plans Verified Field Verified		Complies		Comments/Assumptions			
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
9.4	Exh	aust outlet(s	are r	ot directed	onto v	walkways or pedestria	n or vehicular travel paths.	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
9.5	Security barriers, fences, landscapin				oing a	nd other enclosures do	not affect required intake and exhaust air flow.	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
9.6	Syst	ems and air	intake	s and exha	ısts ar	e not located in areas	used for combustible, flammable, or hazardous materials storage.	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
9.7	Systems and air intakes and exhaus Plans Verified Field Verified Yes Yes No No				ea des	signated as an Urban V	Wildland Interface.	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
	T		•				nd Associated Equipment, Components and Controls	
10.1		igned and ir osures.	stalled	l in accorda	nce w	rith applicable outdoor	r installation requirements and protected against anticipated environmental	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		

10.2				d on noncor	nbusti	ble rooftops of buildir	ngs that are not located above the maximum acceptable height above grade.
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptionis
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	
10.3	Acc	ess to the ro			ders is		igh the interior of the building or on the exterior of the building.
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	
10.4		rvice walky oof to and a				ım required width is p	rovided for service and emergency personnel from the point of access to
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	
10.5		•			_	the roof a distance equal the roof a distance equal to the roof mounted of the roof mounted of the roof and t	ual to at least the height of the system, equipment, or component, but not equipment.
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	
10.6	acco		AST				stance are noncombustible or have a Class A rating when tested in Tests of Roof Coverings, or UL 790, Standard Test Methods for Fire Tests
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	
			Inte	erior Instal	lation	s of ESS and Associa	nted Equipment, Components and Controls
11.1	lowe	est level of	fire de _l	partment ve	hicle a	access and that is not	a floor level that is not more than the established safe distance above the more than the established safe distance below the finished floor of the established the termination of an exit and a public way).
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	
11.2						housing the system of h the building and fire	r system components are separated from other areas of the building by e codes.
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	

11.3		enings into rooms, spaces, or areas dedicated to or housing the system or system components are protected by fire doors and dampers accordance with the building and fire codes. Comments/Assumptions Comments/Assumptions								
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
11.4		ms, spaces, the buildin			g ded	icated to or housing th	ne system or system components are provided with egress in accordance			
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
11.5		ms, spaces, ordance with			ain a p	ootential hazardous lev	vel of flammable gas are provided with a gas detection system in			
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
11.6						ther than service personnel.	onnel, batteries are contained in a noncombustible cabinet or other			
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
						Interconnections	with Other Systems			
12.1	syste	em comply	with th	ne provision	s of N	IFPA 70, National Ele	ergy storage system or the components of a pre-engineered energy storage extrical Code, when installed on the customer side of the primary electrical installed on the utility side of the primary electrical meter.			
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				
12.2		e; NFPA 2,					NFPA 54, National Fuel Gas Code; NFPA 58, Liquefied Petroleum Gas dards applicable to the energy source connected to the energy storage			
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions			
		Yes		Yes		Does Not Comply				
		No		No		Not Observable				
		N/A		N/A		Not Applicable				

12.3		All energy sources are provided with disconnecting means and a visible identification of the disconnecting means in accordance with the standards applicable to the interconnection of the energy storage system. Plans Verified Field Verified Complies Comments/Assumptions										
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						
12.4	mechanical systems are in accor ventilation, thermal managemen				ance v	vith applicable national ast, and fire protection						
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						
12.5	cent		n and	control syst	ems, t	he control and manage	ystem is installed are required by the local building or fire code to have ement systems associated with the energy storage system are connected					
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						
					Ve	entilation, Thermal N	Management and Exhaust					
13.1	syste syste	em are locat	ted ind	oors and ha	ve sea	aled direct ventilation	ergy storage system include a tested and listed enclosure as part of the and exhaust systems, the ventilation and exhaust systems that connect the led in accordance with the terms of the listing and manufacturer's					
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						
13.2	syste	em is install	ed, rel	ative to the	remai		gative or neutral pressure in the room or area where the energy storage interior spaces that are not completely sealed from and have no openings					
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						
13.3	occu	ırring withiı	n the in	ndoor space ovided with	where	e the system is located ient ventilation to pre	zardous level of gases being produced by the energy storage system or d, the indoor space is provided by either an explosion prevention system or vent a potentially hazardous level of flammable gases.					
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						

13.4		A separate mechanical ventilation system meeting the provisions of the local building, mechanical, and fire codes is provided for any dedicated room or enclosed area containing an energy storage system. Plans Verified Field Verified Complies Comments/Assumptions										
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						
13.5		ere required litions for the					trol in the room or enclosed area is provided to maintain required operating					
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						
13.6	The syste		ventil	ation syster	n serv	ing the energy storage	e system provides sufficient ventilation air for thermal management of the					
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						
13.7	The inlets of the mechanical ventilation system are designed to prevent foreign matter from entering the ventilation system and accumulating on the outside of or immediately adjacent to the inlet.											
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						
13.8		mechanical age system.	ventil	ation syster	n is co	ontrolled so that, if neo	eded, it continues to operate regardless of the operating status of the energy					
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						
13.9							aut off the energy storage system in case of emergency. The manual control ary signage to immediately identify the control.					
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						
13.10						exhaust system meeting e energy storage system	ng the provisions of the local building, mechanical and fire codes is m is located.					
	_	s Verified		Verified		Complies	Comments/Assumptions					
		Yes		Yes		Does Not Comply						
		No		No		Not Observable						
		N/A		N/A		Not Applicable						

13.11							or greater than that provided by the ventilation and thermal management rentilation and thermal management system.	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
13.12						ergy storage system are possible, a mechanical exhaust system is provided and is designated to a safe location.		
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
13.13						are designed to preve ely adjacent to the inle	ent foreign matter from entering the system and to prevent the accumulation et.	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
13.14	Outlets of the mechanical exhaust system are designed to prevent the accumulation of foreign matter outside and immediately adjact to the outlet.							
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
13.15		mechanical age system.	exhau	ıst system i	contr	rolled so that, if neede	d, it continues to operate regardless of the operating status of the energy	
	Plan	s Verified	Field Verified			Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
13.16							off the energy storage system in case of emergency, and the manual control echanical ventilation system.	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
						Fire Protection-Fir	e and Smoke Detection	
14.1							e systems that include fire and smoke detection systems in accordance	
						tructions are interconrated with the system i	nected with fire and smoke detection systems as required by local codes for	
		s Verified		Verified	ussuci	Complies	Comments/Assumptions	
	Tall	Yes	riciu	Yes		Does Not Comply	Comments/Assumptions	
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
		N/A		N/A		Not Applicable		

14.2	insta	llation haza	ard ana	alysis and lo	cal fir		include fire and smoke detection systems in accordance with the system ected with fire and smoke detection systems required by local codes for the llation.
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	
14.3						being assessed under 1 tection and smoke det	14.1 or 14.2 above are accompanied by a fire risk assessment documenting tection systems.
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	
14.4		protection s n and signa			ded as	a component of a test	ed and listed energy storage system comply with applicable criteria in fire
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	
14.5	Smoke detection systems not provid standards covering smoke alarms.					as a component of a te	ested and listed energy storage system comply with applicable criteria in
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	
						Fire Protection	-Fire Suppression
15.1	man	ufacturer's	install	ation instru	ctions	have the fire suppress	ge systems that include fire suppression system(s) in accordance with the sion system(s) interconnected with fire and smoke detection systems as a ssociated with the system installation.
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	
15.2	insta as re	llation haza quired by l	ard ana	alysis and lo	cal fir	re codes have the fire s ng, facility or propert	include fire suppression system(s) in accordance with the system suppression system(s)interconnected with fire and smoke detection systems y associated with the system installation.
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions
		Yes		Yes		Does Not Comply	
		No		No		Not Observable	
		N/A		N/A		Not Applicable	

15.3	Energy storage systems not capable of being assessed under 15.1 or 15.2 above are accompanied by a fire risk assessment documenting the acceptability of the proposed fire suppression systems. Plans Verified Field Verified Complies Comments/Assumptions										
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions				
		Yes		Yes		Does Not Comply					
		No		No		Not Observable					
		N/A		N/A		Not Applicable					
15.4						rovided as a component of a tested and listed energy storage system meet the provisions of an accordance with the hazard analysis.					
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions				
		Yes		Yes		Does Not Comply					
		No		No		Not Observable					
		N/A		N/A		Not Applicable					
15.5	syst						indicates that fire suppression could result in a greater hazard (than if the ion system is not required subject to the approval of the authority having				
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions				
		Yes		Yes		Does Not Comply					
		No		No		Not Observable					
		N/A		N/A		Not Applicable					
			•			Fire Protection-	-Fire Containment				
16.1		ms, spaces, ding and fir			ed to	an energy storage syst	em are separated from other areas of the building in accordance with local				
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions				
		Yes		Yes		Does Not Comply					
		No		No		Not Observable					
		N/A		N/A		Not Applicable					
	•		•			Fire Protection-	-Removal of Smoke				
17.1	•	The energ The energ control sy A hazard managem	gy stora gy stora stem analys	age system age system	is inst is self	alled outdoors and able-contained and prepace t documents the system	e control systems and local fire codes is provided unless: le to freely communicate directly with the outdoor environment skaged or pre-engineered and is listed for application without a smoke m or its intended installation does not require smoke containment or				
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions				
		Yes		Yes		Does Not Comply					
		No		No		Not Observable					
		N/A		N/A		Not Applicable					
						Fire Protection-C	Containment of Fluids				
18.1	syst	em unless a	hazaro	d analysis d	ocum	ents that all fluids in th	ed with a means to safely contain the volume of fluid contained in the he system are not hazardous and can be safely conveyed to the sanitary ed with the energy storage system installation.				
		s Verified		Verified	g, 1	Complies	Comments/Assumptions				
	2 10011	Yes	1010	Yes		Does Not Comply	Commence of the control of the contr				
	-	No		No		Not Observable					
	-	N/A	—	N/A		Not Observable Not Applicable					
		1 1/ / 1		1 1/ 2 1		1 tot Applicable					

						Fire Protec	ction-Signage	
19.1	requ						age system include signage on the system and its component parts as onent or installed onsite in accordance with the manufacture's installation	
	Plan	ans Verified Field Verified				Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
19.2	Signage adjacent to all doors, gates, or other means of access to the energy storage system contains the following information: • Point-of-contact(s) in case of emergency (ICE) to include facility owner and energy storage owner, integrator, and operator • Type of system(s) battery technology if applicable and capacity of each system in kWh • Location and purpose of all manual controls and emergency shutoff devices • Amount and type of any corrosive liquids • Amount and type of any hazardous chemicals • Type of any fire suppression system provided • Instructions for first responders for addressing fire and smoke control • Signage should be in accordance with ANSI Z535, locally adopted codes, or approved by the authority having jurisdiction.							
	Plans Verified Field Verified		Verified		Complies	Comments/Assumptions		
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
						Comm	issioning	
20.1	in ac	ecordance we ested to ensi	ith ma	nufacturer' y are calibr	s instrated, a	ructions and a commis adjusted and in proper	y storage systems are evaluated for proper operation by an approved entity sioning plan they have prepared that outlines how the safety systems will working condition after the installation is complete, but prior to final and the results are provided prior to final inspection and approval.	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		
20.2	docu will	imentation of the tested to	of the ensur	system safe e they are c	ty in a alibrat	accordance with a commed, adjusted and in prommissioning process	evaluated for proper operation by the party responsible for the amissioning plan they have prepared that outlines how the safety systems oper working condition after the installation is complete, but prior to final and the results are provided prior to final inspection and approval.	
	Plan	s Verified	Field	Verified		Complies	Comments/Assumptions	
		Yes		Yes		Does Not Comply		
		No		No		Not Observable		
		N/A		N/A		Not Applicable		





